

NEWSLETTER

FEBRUARY 2013



What's Inside:

TAPL Meeting Page 1

AAPL Educational & New Members Page 2

February Educational Luncheon Page 3

Calendar of Events & TAPL Spring Educational Seminar Page 4

Career Assistance Program Page 5

External Affairs Spring Volunteer Day Page 6

TAPL Spring Scramble Pages 8-10

Industry Articles
Pages 10-12

Officers / Committee Members Pages 13-15

TAPL February Meetings

February Social February 11, 2013 Mayo Hotel Tulsa, OK



TAPL is pleased to announce an off-site happy hour, at the historic Mayo Hotel in downtown Tulsa, on February 11, 2013. Being this is the Monday following the NAPE Expo, we figured there is no better way to welcome home our members than with some cocktails and light hors d'oeuvres.

Check-in begins at 5:00 and drinks will be served shortly thereafter. Please note that registration for this event is required and will close on February 1st, 2013 (10 days prior to the event). This is a no-cost event for active members; however, guests will need to pay \$50 when registering online. (http://www.tapl.org/en/cev/199). Free Valet Parking Is Available.

More information on the Mayo Hotel, including directions, can be found here: http://www.themayohotel.com/

Thanks to our sponsors:

McLinn Land Services LLC

Unit Petroleum Company





AAPL EDUCATIONAL CALENDAR 2013

February 1 - 2, 2013

Fundamentals of Land Practices & OPTIONAL RPL EXAM Denver, CO

7 CEU's – Including 1 Ethics

February 12-13, 2013

Intro to Field Land Practices

Evansville, IN

13 CEU's – Including 2 Ethics

February 15, 2013

WI/NRI Workshop Coraopolis, PA

6 CEU's

February 16, 2013

WI/NRI Workshop Canton, OH

6 CEU's

February 20, 2013

Landman 411 Series: Contracts

Fort Worth, TX

3 CEU's

February 21, 2013

Field Landman Seminar

Greeley, CO

2 CEU's

February 26-27, 2013

Intro To Field Land Practices

Canton, OH

13 CEU's - Including 2 Ethics

February 26-March 01, 2013

Oil and Gas Land Review,

CPL/RPL Exam

Midland, TX 18 CEU's - Including 1 Ethics

March 02, 2013

Basics of Geographic Information System

Morgantown, WV

5 CEU's

NEW MEMBERS

Phillip Dore Independent 210 W Oak St PMB 185 Palestine TX 75801 903-723-0710 pfdore@embargmail.com

Brandon L Ward Associated Resources Inc 403 S Cheyenne Ste 800 Tulsa OK 74103-3842 918-584-2111

brandonward@tsdudley.com

Dustin Kline Mike Donley Oil & Gas 8617 S 69th E Ave Tulsa OK 74133 918-282-3166 dustin-kline@utulsa.edu

Hans Swolfs SM Energy Company 6120 S Yale Tulsa OK 74136 918-877-4525 hswolfs@sm-energy.com Candace Robinson Independent 10101 Weathers Brook Ln Edmond OK 73025 405-359-1242 cdrobinson10101@gmail.com

Albert Aquilar DeltaCore Energy 5929 N May Ste 411 Oklahoma City OK 73112 405-463-0071 albert@deltacoreenergy.com

Kevin Ferdowsian TS Dudley Land Company Inc 5925 N Robinson Ave Oklahoma City OK 73071 405-507-7181 kevinferdowsian@tsdudley.com

Seth Jacobsen
Triple Crown Energy
516 E 117th St S
Jenks OK 74037-3618
918-518-5422
seth@mineralrightservices.com

Winona Heltzel Independent PO Box 1425 Jenks OK 74037-1425 918-518-5128

wheltzel@msn.com

February Educational Luncheon

Tuesday, February 26th

Presenter: Commissioner Dana Murphy
Topic: The Changing Dynamics of Oklahoma Energy and the OCC



Click here to register: http://www.tapl.org/en/cev/198 (Registration closes Thursday, February 21st at 5:00 pm)

*Due to renovations at The Summit, the Luncheon will be held at

First Place Tower on the 41st floor

15 East 5^{th} Street (5^{th} & main downtown)

Price: \$22

This is a joint meeting between TAPL and the Tulsa Geological Society. **Space is limited to 75 members.**

This event is approved for 1 CPL RPL RL credit.





Upcoming TAPL Events and Activities

2/26	TAPL Education Luncheon @ First Place Tower – Tulsa, OK
------	---

3/11 TAPL Dinner Meeting @ Summit Club – Tulsa, OK
 4/8 TAPL Dinner Meeting @ Summit Club – Tulsa, OK

4/18 TAPL Spring Seminar @ OU Schusterman Center, Perkins Auditorium –

Tulsa, OK

5/13 TAPL Spring Scramble @ Indian Springs Country Club

For detailed information on the events listed above visit the TAPL website www.tapl.org or the AAPL website at www.landman.org.

2013 TAPL Spring Educational Seminar

Please mark your calendars for the **2013 TAPL Spring Educational Seminar**

Thursday, April 18th

9:00am to 4:00pm

OU Schusterman Center - Perkins Auditorium

For <u>TAPL members</u> the cost is \$75; for <u>Non-Members</u> \$100.

This event is approved for 7 AAPL Credits (including 1 ethics credit) **Lunch will be provided.

More information to follow soon or visit the TAPL website: http://www.tapl.org/en/cev/200

Sponsorship opportunities are still available.

Gold Level - \$1000 Individual sponsor sign in front of class

Logo appears on Spring Seminar emails to membership Company name listed as sponsor on TAPL website

Silver Level - \$500 Logo displayed on comprehensive sponsor sign

Company name listed as sponsor on TAPL website and emails to membership

Bronze Level - \$250 Logo displayed on comprehensive sponsor sign





External Affairs Committee

Submitted by JJ Chisholm



Spring Volunteer Day

TAPL and the External Affairs Committee encourages you to get involved in your Tulsa community by volunteering your time to give back to those less fortunate, and we are pleased to offer you this opportunity.

Where: Community Food Bank of Eastern Oklahoma

1304 N. Kenosha Ave. Tulsa, OK 74106

When: Friday, April 5th, 2013

1:00 p.m. - 3:00 p.m.

Attire: Casual clothes and tennis shoes are recommended

This is a great opportunity for you and our association to give back to the Tulsa community. We will be helping the food bank sort and repackage donated food and/or other grocery items. There will be a happy hour afterwards and a chance to win a door prize!

Get involved; sign up today!

Please sign up by RSVP to <u>csons@premiernaturalresources.com</u>. It's important that we have an accurate headcount one week prior to the volunteer date (3/29/2013). If you have any questions regarding this volunteer event please contact any one of the External Affairs committee members:

J. J. Chisholm	Director	918-392-8812	jjchisholm@viersenoilandgas.com
Andrew Grimm	Committee Member	918-743-7575	agrimm@midcon-energy.com
Shane Saunders	Committee Member	918-392-2868	shane.saunders@gmail.com
Casey Sons	Committee Member	918-392-3294	csons@premiernaturalresources com

Thank you,



J. J. Chisholm

External Affairs Director
Tulsa Association of Petroleum Landmen
(918) 918-392-8812 (office)
(918) 978-8311 (cell)
jjchisholm@viersenoilandgas.com
www.TAPL.org

DINNER SPONSORSHIP OPPORTUNITIES AVAILABLE

How would your company like an inexpensive way to advertise to our membership?

Sponsor a Dinner Meeting next year! For \$500 your company receives front page website placement during the month of the meeting, newsletter space, signage at the cocktail hour and dinner, as well as recognition from the podium during the meal

Spaces fill up quickly; contact Karen Laughlin at klaughlin@sheridanproduction.com reserve your company's spot!





Noble has put over \$1.4 billion dollars in the hands of royalty sellers in Oklahoma and 29 other states in the USA

These funds have enabled landowners to make a positive and immediate impact on their families and in their communities.

Noble offers landowners choices at full value

Our offers accelerate current and future well results for families and offer sound financial options in the form of cash.

Families control the results and realize the tax benefits

Sellers pay Capital Gains (15%) today VS. Ordinary Income rate (35%) -A 20% real-time benefit and possibly more if tax rates increase.

Noble understands the unique needs of families in managing their financial objectives

In selling, family estates receive the benefit of certainty now so they may plan their future with confidence.

Live by design, not by default

You keep and control your land, your minerals and your results.

Learn how selling only a portion of your royalties

can help you take control of your future.



NOBLE ROYALTIES, INC.

15601 N Dallas Parkway Addison, TX 75001 www.nobleroyalties.com

J.D. (DOUG) BRADLEY

Sr. V.P., Land Acquisitions & Divestitures 972-788-5839

buying@nobleroyalties.com

Reserve your advertising space in the newsletter now!

Contact Karen Laughlin at klaughlin@sheridanproduction.com for more information.

Size	2011-2012	Rate
½ Page	9 Newsletters	\$100
½ Page	9 Newsletters	\$200



TAPL Spring Scramble

Monday May 13, 2013



TUISON TO THE POLICE OF THE PO

EVENT DETAILS

PLACE: Indian Springs Country Club FORMAT: 6-person scramble

CHECK IN: Available beginning at 10:00 a.m.

SHOT GUN START TIME: 12:00 p.m.

ENTRY FEE: \$225

ENTRY DEADLINE: April 26, 2013

For more information visit http://www.tapl.org/en/cev/178

Dear TAPL Members:

The Tulsa Association of Petroleum Landmen has scheduled the **2013 TAPL Spring Scramble** for **Monday, May 13**th at <u>Indian Springs Country Club</u>. We are expecting record turnout this year and with your help plan to host our best event yet. TAPL's spring tournament is a 6-man scramble format for TAPL members and guests, but space will be limited, so please get your sponsorship and team registrations in early.

We are very appreciative of the numerous companies and individuals who help sponsor our golf tournament each year. Your generosity continues to provide TAPL with the financial assistance it needs to offer first-class networking events to its membership. This year's tournament offers several sponsorship opportunities, as further described below. As a sponsor, you will be recognized for your support of TAPL through signs, announcements, and/or the TAPL website and monthly newsletter.

If you would like to help sponsor this event, we ask that you complete and return this form with your check, by

April 26th, payable to "TAPL", to:

Cimarex Energy Co. ATTN: Curtis D. Johnson 15 East 15th Street, Ste. 1000 Tulsa, OK 74103-4346

Thank you for your past support and consideration of sponsoring this year's event. Should you have any questions, please contact me at 918-560-7177 or CDJohnson@cimarex.com

Sincerely, Curtis D. Johnson, Golf Chairman





2012 TAPL SPRING SCRAMBLE SPONSORSHIP

GOLD Sponsor (\$5,000): Logo will be displayed on alternating hole flags (9 flags on each course, 18 total flags), on a comprehensive sponsor sign, and on TAPL website (2 spots available)
SILVER Sponsor (\$2,500): Logo will be displayed at snack and beverage station (or on cart), on a comprehensive sponsor sign, and on TAPL website (8 spots available)
BRONZE Sponsor (\$1,500): Logo will be displayed at both lunch and dinner, on a comprehensive sponsor sign, and on TAPL website (12 spots available)
HOLE Sponsor (\$500): Name will be displayed on a sign near one tee box on each course as well as on a comprehensive sponsor sign (18 spots available)
PRIZE Sponsor (\$250): Name will be displayed on a comprehensive sponsor sign and announced in conjunction with prize (unlimited spots)
Sponsorship Name to be displayed:
(If applicable, please email your logo to CDJohnson@cimarex.com)



Career Assistance Program

February's CAP Committee Update

The CAP Committee is pleased to report two new job postings were recently added to the website and that both new positions are located in Tulsa. In addition to posting job openings, the website also provides a link with contact information for the HR departments of several companies in the area. We hope that our interested members will also utilize this information in their job search as not all companies allow us to post job openings. The CAP committee is always working to provide as many tools as possible to aid our members in their job search. If we can assist your career search in any way, please do not hesitate to contact a CAP committee member.

 $Raegan\ Schaffler-Chairman-\underline{rschaffler@samson.com}$

Pat Bowman – Membership Placement Coordinator – <u>pbowman@laredopetro.com</u>

Jeff Myers – Corporate Relations Coordinator – <u>jeff@aritulsa.com</u>

Scott Martin – Publications Coordinator - scottm@samson.com



Industry Article

Drillers begin Reusing 'Frack Water'

Energy Firms Explore Recycling options for an Industry that Consumes Water on Pace with Chicago

By: Alison Sider, Russell Gold and Ben Lefebvre

Companies are racing to find ways to recycle the water used in hydraulic fracturing, chasing an emerging market that could be worth billions of dollars.

From energy industry giants Halliburton Corp. and Schlumberger Ltd. to smaller outfits such as Ecologix Environmental Systems LLC, companies are pursuing technologies to reuse the "frack water" that comes out of wells after hydraulic fracturing, or "fracking"—the

process of using highly pressured water and chemicals to coax oil and gas out of shale-rock

formations.

At fracking sites such as this one in Pennsylvania, companies have to haul water hundreds of miles to the nearest injection wells.

While the recycled water can't currently be cleaned up enough for drinking or growing crops, it can be cleaned of chemicals and rock debris and reused to frack additional wells, which could sharply cut the costs that energy companies face securing and disposing of water.

Some companies are finding it is still cheaper in many parts of the U.S. to inject the wastewater deep underground instead of cleaning it, which has slowed adoption of recycling technology. But experts say that is likely to change as fracking grows.

At Schlumberger, which predicts that a million new wells will be fracked around the world between now and 2035, reducing freshwater use "is no longer just an environmental issue—it has to be an issue of strategic importance," Salvador Ayala, vice president of well-production services, told a recent conference.

Though fracking has brought U.S. oil production to its highest level in more than 14 years and produced a glut of natural gas, it requires huge amounts of water, raising costs for energy

companies and spurring opposition from environmental groups at a time when some states are suffering through droughts.

It takes between 70 billion to 140 billion gallons of water to frack 35,000 wells a year, the industry's current pace, according to a 2011 report by the Environmental Protection Agency. That is about the same amount consumed every year by Chicago or Houston—and the price tag for securing that much water can be substantial.

In North Dakota's Bakken Shale, one of the current fracking hot spots, fresh water delivered to a drilling site costs between 10 and 14 cents per gallon, according to Continental Resources Inc., in Oklahoma City-based oil driller. Water alone can cost upward of \$400,000 per fracturing attempt—and Continental plans more than 200 next year in North Dakota.

Energy companies are also struggling with how to get rid of the tainted water that comes out of fractured wells; the fluid, which contains a mix of chemicals and salts, must be taken to a licensed disposal facility.

Companies are researching moving away from using water entirely to fracture rock, with efforts aimed at using propane gel and even compressed air. Moving away from liquids entirely, however, is still several years away—if early laboratory work can be successfully applied in the field.

While the cost of getting rid of the millions of gallons varies from state to state, it can be substantial. In Texas, where there are plenty of emptied-out oil fields, companies can often inject the water into spent wells, which are generally older conventional wells that have been converted to accept oil-field wastewater.

But in places such as Pennsylvania, companies have to haul the water hundreds of miles to the nearest injection wells. Injection wells pump the untreated oil-field liquids deep underground into porous rock formations for permanent disposal. There are less than 10 working injection wells in Pennsylvania, so most of its wastewater is carried by trucks into Ohio.

These injection wells are controversial after being linked by some scientists and state officials to minor earthquakes. The injected liquids are essentially thought to lubricate faults and accelerate movement that causes tremors. Ohio only recently began issuing permits for new injection wells, after imposing rules to prevent tremors.

In the Northeast, oil companies have to pay up to \$8 per 42-gallon barrel to contractors to haul wastewater for disposal elsewhere, said Jeanie Oudin, an analyst with energy consulting firm Wood Mackenzie. She said operators have reported recycling—which eliminates the cost of disposal and the cost of acquiring fresh water for fracking—can cut costs by as much as \$2 per barrel in some areas when done on site, which could equate to a \$200,000 savings over the lifetime of a typical well.

"It's a multibillion-dollar business that someone is going to capture and reap the benefits of," Ms. Oudin said of the sector and its



potential annual size.

Chesapeake Energy Corp. has begun recycling 100% of the water it retrieves from wells in northern Pennsylvania. In addition to cutting the company's costs, recycling reduces the number of trucks on the road ferrying clean water to drilling sites, a sore point for local residents, said spokesman Michael Kehs.

After a well is fracked, contractors typically clean the water that flows back out of the well by filtering it or adding a chemical that attracts small solid particles, making it easier to remove these contaminants. Some companies treat water at the well, while others bring it to a facility built nearby.

Fourteen percent of water used to frack a well in central Pennsylvania is now recycled, up from less than 1% two years ago, according to the Susquehanna River Basin Commission, which monitors water usage.

Clay Terry, strategic business manager of Halliburton's Water Solutions unit, said operators in areas such as Texas have been slow to embrace recycling, largely because using injection wells there is fairly inexpensive. But there are growing economic benefits to recycling water, he said, and political ones, too.

"As the political and regulatory environment continues to shift toward protecting and constraining the use of finite resources," he said, "the operating community will continue to move to alternative sources."

The interest in water recycling is creating opportunities for small companies such as Select Energy Services LLC, a closey held Houston firm that said it has had a rapid rise in demand for its water-recycling services. It currently has full-scale operations in four areas including North Dakota and Colorado, up from one at the end of last year, as more companies examine recycling frack water.

Ecologix, an Alpharetta, Ga., recycling company, claims its service can cost as much as 80% less than injecting wastewater into a disposal well. It is building new facilities in west Texas to purify 31,000 barrels a day of wastewater after having earlier sold all of its recycling units to Halliburton.

"Hopefully, we'll mend the dispute between environmentalists and oil companies by answering the wish list of both," said Chief Executive Eli Gruber.



Now may be the time to outsource your land administration and oil and gas accounting.

In tough times we are all looking at better ways to do what we have to do to stay in business. It makes sense for us to review every aspect of our business to see where things can be changed to add more to the bottom line. Nobody wants anybody to lose their job but sometimes shifting work outside is what is best for the business. That is why oil and gas owners, operators and investors come to ARI to take care of their back-office administration for oil and gas properties. They know that ARI's back-office solutions can save as much as 30% by reducing overhead not just for accounting, but also for land work and IT functions, while still providing accurate, timely and dependable results. As the year progresses you may be considering down sizing and wonder how you will stay on top of everything you need to do—onsider the back-office solutions from ARI. Call us today at 918-584-2111.

Restructuring and wonder how you will stay on top of everything you need to do? Consider the back-office solutions from ARI.

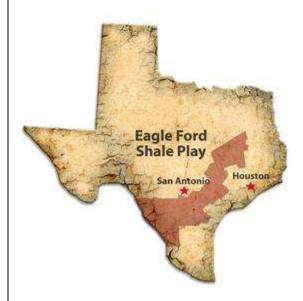
ARI your resource for outsourcing oil and gas accounting, land work and IT support.



Industry Article

Shale Playground in W. Texas

By Jennifer Hiller in Eagle Ford



The Eagle Ford Shale play is still in its early stages, with Landmen continuing to hunt for mineral rights across South Texas and no one really knowing how much oil is out there.

But if the Eagle Ford seems big, get ready for what's happening in West Texas, where oil and gas production is ramping up in shale layers such as the Wolfcamp in and around Midland.

"They're getting thousands and thousands of feet of pay zone," said Ken Morgan, director of the Texas Christian University Energy Institute, who spoke Wednesday at Palo Alto College. "It's like the Eagle Ford on steroids. They haven't even begun. We're just in the toe of this thing."

Morgan, who spoke as part of an Eagle Ford Consortium and Alamo Colleges event, said it's going to take "decades and decades" for companies to work through the shale reserves in West Texas.

And how long will it take for the Eagle Ford to play out? And how much oil is there?

"We're so early in this," said John Breyer, a geologist and senior technical consultant at Marathon Oil Corp. "I don't think anybody really knows."

But Breyer said that wells in the Eagle Ford are producing more oil using horizontal wells that are half the length of those in North Dakota's Bakken Shale.

"This is going to dwarf North Dakota," Breyer said.

He said companies would invest \$25 billion in the Eagle Ford this year.

That's in line with a report last month from Wood Mackenzie, a global energy research firm, which estimated that the industry would sink \$28 million into the Eagle Ford this year — about 27 percent of all oil and gas investment in the lower 48 states. Between 2012 and 2015, Wood Mackenzie expects capital spending of about \$116 billion in the region.

Leodoro Martinez, chairman of the Eagle Ford Consortium and executive director of the Middle Rio Grande Development Council in Carrizo Springs, said that even a few years into the play, which kicked off in 2008, there are still concerns about everything from housing to setting up adequate worker training programs.

"As far as we're concerned, we're just kicking off. We're just starting," Martinez said. "Our courthouses are still packed with Landmen looking for additional resources."

Morgan said the Eagle Ford is part of a larger global energy picture, with U.S. shale plays upending the energy market. The United States imports \$1 billion in oil per day, but Morgan said it has a chance to become more economically independent with hydraulic fracturing, which is the process of pumping sand, water and chemicals at high pressure to fracture dense rock formations to release oil and natural gas.

"We are covered in shale plays, and what we know about shale is the tip of the iceberg," Morgan said.

While companies have been drilling in the crude oil windows of shale plays, one thing limiting drilling of natural gas reserves across the country has been low natural gas prices, which fell, ironically, because of the abundant shale discoveries.

Prices are below \$4 per million British thermal units, down from \$12 in 2008. And dry gas sits at greater depths, making those wells more expensive to drill than oil wells.

If liquefaction plants are built, the U.S. can export natural gas to Europe and Japan, where prices for natural gas are much higher. Morgan also said large companies are looking at converting fleets to run on natural gas instead of diesel. "You've got cheap fuel, so cheap it's ridiculous," he said.

But Morgan also said OPEC is "jittery" about U.S. shale plays, and thinks that at some point it will drop the price of oil on the world market to try to force natural gas out of the market in favor of cheaper imported oil.



2012-2013 TAPL Officers,

Executive Officers and Committee Chairmen

arobinson@cimarex.com

President Lawson E. Vogel, 1.vogel@eaglerockenergy.com

RPL

Eagle Rock Mid-Continent

Vice-President Robert Sher rsher@cimarex.com

Cimarex Energy Co.

Treasurer Collin Sniff csniff@samson.com

> Samson Resources Company

Jack.taylor@qepres.com **Secretary Jack Taylor**

QEP Energy Company

Past President Matt Hood mhood@cimarex.com Cimarex Energy Co.

AAPL Director

Adam W. Robinson, **CPL**

Cimarex Energy Co.

Communications Director klaughlin@sheridanproduction.com Karen Laughlin

Sheridan Production

Company

Education Director lleimbach@cimarex.com Leah Leimbach Cimarex Energy Co.

Events Director cdjohnson@cimarex.com Curtis D. Johnson

Chisholm

Cimarex Energy Co.

External Affairs Director jjchisholm@viersenoilandgas.com James Joseph (J.J.)

Viersen Oil & Gas

Co.

Membership Director Andrew Grimm agrimm@midcon-energy.com

> Mid-Con Energy Operating

dallen@sheridanproduction.com **Benefits Director Dwayne Allen**

Sheridan Production

Company



2012-2013 TAPL Scholarship & Awards Committee Report

Chairman Hamel B. Reinmiller, CPL

Eagle Rock Mid-Continent Asset

H.Reinmiller@EagleRockEnergy.com

Rusty Bayliss
Committee Members Petroquest Ene

Petroquest Energy <u>rbayliss@petroquest.com</u>

Dianna Endicott

WPX Energy <u>dianna.endicott@wpxenergy.com</u>

Mark King

LaredoPetroleum <u>mking@laredopetro.com</u>

Mike Hofstrom

Cimarex Energy Co. <u>MHofstrom@cimarex.com</u>

Leo Kantowski

Samson Resources <u>lkantowski@samson.com</u>

David Korell

Newfield Exploration <u>dkorell@newfield.com</u>

Andy Matson

Associated Resources

amatson@bokf.com

Greg Melton

Unit Petroleum greg.melton@unitcorp.com

2012-2013 TAPL Mentoring Committee

Co-Chairman Steve McNamara Jr.

BRG Energy, Inc.

Stevem@brgcorp.com

Co-Chairman Joey Stauffer

Joey Stauffer <u>rbayliss@petroquest.com</u> WPX Energy Inc.

2012-2013 Newsletter Committee

Committee Chairman Karen Laughlin <u>klaughlin@sheridanproduction.com</u>

Sheridan Production Company

Editor Christine Roberts croberts@cimarex.com

Cimarex Energy Co.

2012-2013 Website Committee

Committee Chairman Spencer Westfall spencer@orionexploration.com



2012-2013 Career Assistance Program Committee

Committee Chairman Reagan Schaffler <u>rschaffler@samson.com</u>

Samson Resources

Company

Membership Placement P

Coordinator

Pat Bowman Laredo Petroleum pbowman@laredopetro.com

Corporate Relations

Coordinator

Jeff Myers

Associated Resources, Inc

Publications Coordinator

Scott MartinSamson Resources

Company

scottm@samson.com

jeff@aritulsa.com

2012-2013 Education Committee

Committee Chair Cara Bruner

QEP Energy Company Cara.bruner@qepres.com

2012-2013 External Affairs Committee

Director JJ. Chisholm jjchisholm@viersenoilandgas.com

Viersen Oil & Gas

Co.

Andrew Grimm Mid-Con Energy II, LLC agrimm@midcon-energy.com

Member Committee Mid-Con Energy II, LLC

Casey Sons

Premier Natural Resources csons@premiernaturalresources.com

TAPL - It's All About Us!

We would like to include news of our members regarding job changes, promotions, or other important transitions you would like to share with the membership. Please email Christine Roberts at croberts@cimarex.comwith your news to be included in our newsletter.









Member Committee

TULSA ASSOCIATION OF PETROLEUM LANDMEN PO BOX 1342 TULSA, OK 74101

